# PRELIMINARY SITE ASSESSMENT SOUTHERN MOTORS 1605 SOUTH MAIN STREET (US HIGHWAY 29) SALISBURY, ROWAN COUNTY, NORTH CAROLINA NCDOT PROJECT: U-3459 WBS ELEMENT: 34951.1.1

Prepared for:
NC Department of Transportation
Geotechnical Engineering Unit
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Solutions-IES Project No. 3210.06A3.NDOT

August 15, 2006

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### 1.0 INTRODUCTION

The North Carolina Department of Transportation (NCDOT) is considering shifting the alignment of Klumac Road (NC SR-2541) located in Salisbury, Rowan County, North Carolina to the west of its present location. If the alignment of Klumac Road is shifted, it will be necessary for the NCDOT to acquire properties located within the new proposed right-of-way. On May 24, 2006, Solutions-IES submitted a proposal to conduct limited Preliminary Site Assessments (PSAs) for five parcels of land located within the proposed right-of-way that are of concern to the NCDOT. This report summarizes the results of field activities conducted during the PSA for a portion of the property identified by NCDOT as the Southern Motors (**Figure 1**). The right-of-way portion of this site (Study Area) is more clearly identified on **Figure 2**. The property itself is presently owned by Robert Boone. The scope of work executed at the site was performed in general accordance with Solutions-IES proposal NC06527P dated May 24, 2006 (proposal), and was initiated based on a Notice to Proceed issued by the NCDOT Geotechnical Engineering Unit on June 20, 2006 under contract 7000007053, dated June 5, 2006.

### 2.0 BACKGROUND AND SITE DESCRIPTION

The subject property is located at the intersection of South Main Street (US Highway 29) and East "A" Avenue within the City Limits of Salisbury, Rowan County, North Carolina (site). According to field observations, a block building with an attached two-bay garage is located on the site. The surface of the site is covered with a mixture of concrete, asphalt, gravel and grass. Numerous utilities including buried sanitary and storm sewer, natural gas and water, as well as overhead electric lines cross the site. Duke Energy maintains a high-tension power line which crosses the eastern edge of the site. A photograph of the Study Area at the site is presented in **Appendix A**.

According to information provided by the NCDOT, the property may have operated as a gas station in the past. Evidence of a former pump island was observed near the north side of the existing building indicating that a UST or AST system(s) may have been in place near the building. The concrete pad likely associated with the former pump island is located outside and west of the Study Area. As discussed in detail in Section 3.0, the geophysical survey performed did not indicate the presence of buried metallic tanks (USTs) within the Study Area.

representative of COIs from a gas station (See Section 6.0; References 1 through 7).

August 15, 2006

Solutions-IES reviewed information documented in a variety of websites to assist in identifying potential contaminants of interest (COIs) that could impact the right-of-way or easement for each of the properties investigated. Section 6.0 provides a summary of the websites utilized in this information review. Petroleum fuels were likely used on the property, and therefore there is a possibility that these constituents may have been released from this site to the subsurface in the vicinity of the proposed rightof-way. Based on this information, Solutions-IES selected to analyze for parameters that would be

#### 3.0 FIELD ACTIVITIES

Prior to mobilizing to the site to conduct subsurface sampling, Solutions-IES contacted North Carolina One Call and the City of Salisbury Public Utilities Department to locate underground utilities in the study area of the site. Pyramid Environmental & Engineering, P.C. (Pyramid) was contracted to perform an electromagnetic survey of the subsurface in the proposed right-of-way and easement area. Pyramid surveyed the site between June 26 and June 29, 2006. The electromagnetic survey equipment (EM61) identified various magnetic anomalies within the study area, and Pyramid returned to the study area to perform a ground penetrating radar (GPR) survey utilizing a "Geophysical Survey Systems SIR 2000" instrument. Results of the surveys suggested the presence of buried utility lines or conduits, but did not indicate the presence of buried metallic tanks (USTs). The EM61 images are included on Figures 3, 4 and 5 in **Appendix B**. A GPR image was not included in the geophysical report for the site.

After reviewing the geophysical report, Solutions-IES mobilized to the site and obtained soil samples from locations previously identified by NCDOT within the proposed right-of-way. These activities were conducted on July 18 and 19, 2006. A total of eight soil borings (borings SMB1 through SMB8) were advanced at the site in the locations depicted on Figure 3. These borings were labeled "SM" for Southern Motors. Each of these borings was advanced to a total depth of 8 feet below ground surface (ft bgs) with a truck-mounted Geoprobe<sup>®</sup>. Borings SMB1 through SMB6 were generally spaced approximately 20 feet apart on the north-south axis of the site parallel to East 'A' Avenue. Borings SMB7 and SMB8 were spaced approximately 20 feet apart on the east-west axis of the site parallel to South Main Street (US Highway 29). Borings SMB6, SMB7 and SMB8 were each located in close proximity to buried sanitary and storm sewer lines, and were positioned to avoid these utilities.

Soil samples were obtained from each boring using a MacroCore® sampler fitted with single-use. disposable polyvinyl chloride (PVC) liners. Each liner was 4 feet in length. Upon retrieval, each soil sample was split into two aliquots of 2 feet in length. The aliquots were placed in separate resealable plastic bags. One bag was placed on ice for possible laboratory analysis, and the remaining bag was sealed and placed at ambient temperature for field screening with a flame ionization detector (FID).

Volatile organic compounds (VOCs) were allowed to accumulate in the headspace of each bag for approximately 20 minutes, after which time the headspace of each sealed bag was scanned with the FID. The FID readings were entered on the boring logs along with the soil description and indications of staining or odors, if present. Logs for each boring are presented in **Appendix C.** Soils from the borings at the Southern Motors Study Area generally consisted of sandy or clayey silt (ML) and mottled silty clay (CL).

Headspace screening of the soil samples revealed the presence of volatile vapors in several of the samples screened with the FID. Concentrations ranged from 0.1 part per million (ppm) [SMB1, 4-6 ft bgs] to 307 ppm (SMB8, 6-8 ft bgs). These measurements are presented in **Table 1**. No distinguishable odors were noted in these samples except from the soil sample collected from boring SMB8 (4-6 and 6-8 ft bgs), in which petroleum odors were noted.

Soil samples for laboratory analysis were retained from each boring at the sample intervals identified in **Table 1.** These samples were selected for analysis as they presented the highest FID measurements within the borings, or, if no volatile vapors were present, were obtained from the 6-8 ft bgs depth interval. The samples were placed in laboratory-supplied containers and stored on ice pending shipment to Pace Analytical Services, Inc. (Pace) in Huntersville, NC. Sample information was recorded on the chain-of-custody and the samples were submitted for chemical analysis of total petroleum hydrocarbons (TPH) gasoline range organics (GRO) by Modified EPA Method 5030/8015 and TPH diesel range organics (DRO) by Modified EPA Method 3545/8015.

#### 4.0 **SAMPLING RESULTS**

The analytical data indicate the presence of targeted compounds in a single sample, SMB8 (6-8 ft bgs). TPH DRO was detected in the sample at a concentration of 7.3 mg/kg which is not above the NCDENR Action Level of 10 mg/kg<sup>1</sup>. TPH GRO was not detected in the soil sample collected from SMBB8 (6-8 ft bgs). Analytical data for the remaining samples retained from the site revealed no DRO or GRO TPH at

<sup>&</sup>lt;sup>1</sup> "Guidelines for Tank Closure, North Carolina Underground Storage Tank Section", December 2000, Change 1 Incorporated September 1, 2003 (Guidelines for Tank Closure-Change 1).

concentrations above the laboratory reporting limits. These data are summarized in **Table 2**. Laboratory reports associated with these samples are presented in **Appendix D**.

#### **5.0 DISCUSSION AND CONCLUSIONS**

The geophysical survey conducted at the site did not reveal buried metallic USTs within the study area. The survey did suggest metallic anomalies in locations consistent with the presence of buried utilities (e.g., storm and sanitary sewer, buried water lines).

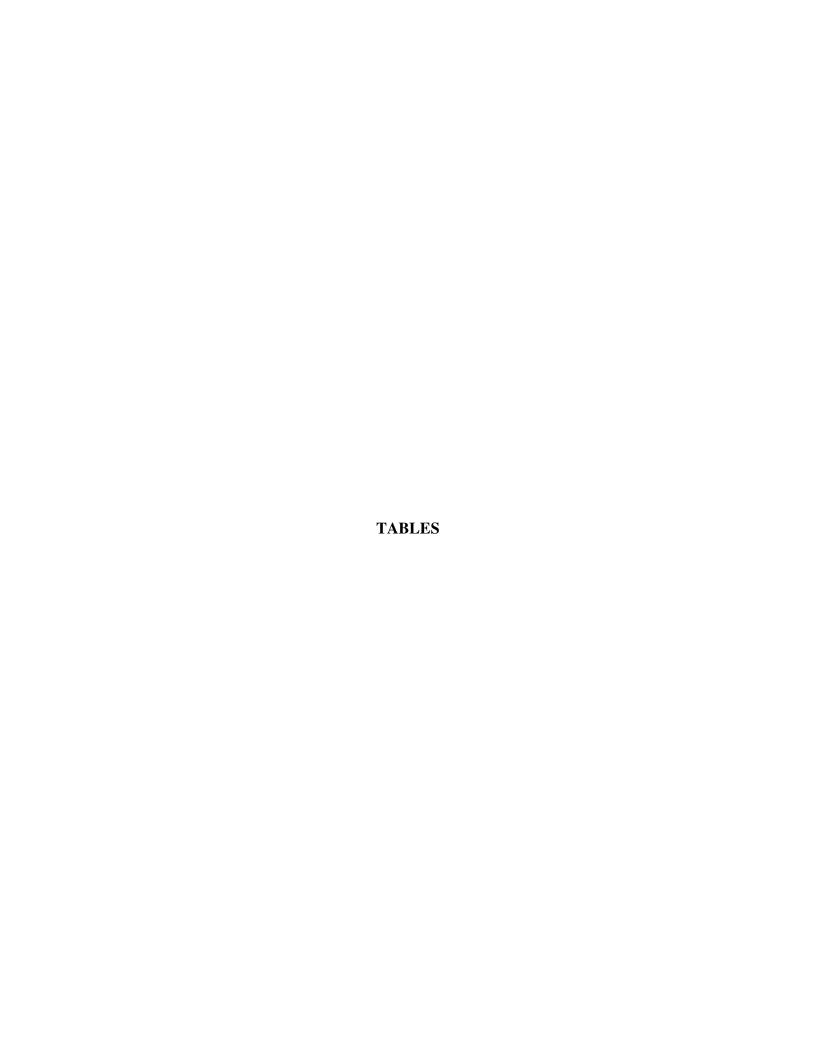
According to information provided by the NCDOT, the property may have operated as a gas station in the past. Solutions-IES observed evidence of a former pump island located on the north side of the building outside of the Study Area during the performance of field activities associated with the PSA at the site.

Solutions-IES installed eight soil borings at the site to determine the presence or absence of petroleum contamination in the Study Area at the Southern Motors property, as well as document soil conditions. Soil samples obtained from the borings and screened with an FID revealed the presence of volatile vapors in some samples at detectable concentrations ranging from 0.1 to 307 ppm. However, the analytical data for soil samples submitted for chemical analysis showed that TPH GRO and TPH DRO were not detectable with the exception of one report of TPH DRO in SMB8 (6-8 ft bgs) which did not exceed the NCDENR-UST Section Action Level. The presence of TPH DRO in soil is typically associated with a release of petroleum hydrocarbons such as diesel fuel.

Because the soil sample collected from boring SMB8 (6-8 ft bgs) contained TPH DRO at concentrations greater than the laboratory method detection limit, but less than the Action Level, soil that may be excavated in vicinity of this boring should be properly transported and disposed of. Based on detectable concentrations of TPH DRO, Solutions-IES conservatively estimates the area of soil contamination to encompass a 10 feet radius centering on SMB8 (6-8 ft bgs). During roadway construction, the NCDOT transportation/disposal contractor may use different criteria for estimating the area of impacted soil. Based on current information, additional assessment is not recommended.

### 6.0 WEBSITE REFERENCES

- 1) http://arcims.webgis.net/nc/rowan/default.asp
- 2) <a href="http://ust.enr.state.nc.us/database.html">http://ust.enr.state.nc.us/database.html</a>
- 3) http://h2o.enr.state.nc.us/aps/gpu.htm
- 4) <a href="http://www.wastenotnc.org/sfhome/ihsbrnch.htm">http://www.wastenotnc.org/sfhome/ihsbrnch.htm</a>
- 5) http://h2o.enr.state.nc.us/su/State SW Mngt Program.htm
- 6) http://www.epa.gov/epaoswer/osw/hazwaste.htm
- 7) <a href="http://www.epa.gov/superfund/sites/cursites/index.htm">http://www.epa.gov/superfund/sites/cursites/index.htm</a>
- 8) http://oaspub.epa.gov/enviro/multisys2.get\_list\_tri?tri\_fac\_id=47201NTNDR8251S
- 9) http://www.epa.gov/compliance/resources/publications/assistance/sectors/notebooks/stclglsn.pdf
- 10) http://matse1.mse.uiuc.edu/concrete/prin.html
- 11) http://www.lib.ncsu.edu:2420/knovel2/Toc.jsp?BookID=356&VerticalID=0
- 12) <a href="http://cementamericas.com/mag/cement\_cement\_concrete\_environment/index.html">http://cementamericas.com/mag/cement\_cement\_cement\_concrete\_environment/index.html</a>
- 13) https://www.esa.doc.gov/comments%20dept%20of%20commerce%20on%20gas%20prices%20impact%20-%20may%2016%20-%20ez.doc)
- 14) http://www.esa.org/science/Issues/FileEnglish/issue3.pdf
- 15) http://pirg.uwaterloo.ca/download/docs/rubber.html
- 16) www.sbcfire.org/hazmat/env\_terms.asp
- 17) <a href="http://www.atsdr.cdc.gov/HAC/PHA/trent/tre\_p1.html">http://www.atsdr.cdc.gov/HAC/PHA/trent/tre\_p1.html</a>
- 18) http://www.cpuc.ca.gov/Environment/info/esa/corona/corona\_hazards.htm



## TABLE 1 SUMMARY OF FIELD SCREENING RESULTS FOR SOIL

### **Southern Motors**

Salisbury, Rowan County, North Carolina WBS Element: 34951.1.1; State Project: U-3459 Sample Collection Dates: 07/18-19-2006

	Soil Borings											
Sample Depth Below Ground	SMB1	SMB2	SMB3	SMB4	SMB5	SMB6	SMB6 SMB7 SMI					
Surface	FID Reading (ppm)											
0 - 2 feet	ND	ND	NS	ND	ND	ND	1.1	0.1				
2 - 4 feet	ND	0.1	ND	ND	ND	1.1	0.7	4.2				
4 - 6 feet	0.1	0.1	ND	NS	ND	2.4	2.1	NS				
6 - 8 feet	ND	0.2	0.2	0	6	4	2.2	307				

### Notes:

- 1. Samples denoted by shaded cells were submitted for laboratory analysis.
- 2. NS Denotes not sampled.
- 3. FID readings were obtained with a Photovac MicroFID Flame Ionization Detector.
- 4. ND Not Detected

# TABLE 2 SUMMARY OF SOIL ANALYTICAL RESULTS

### **Southern Motors**

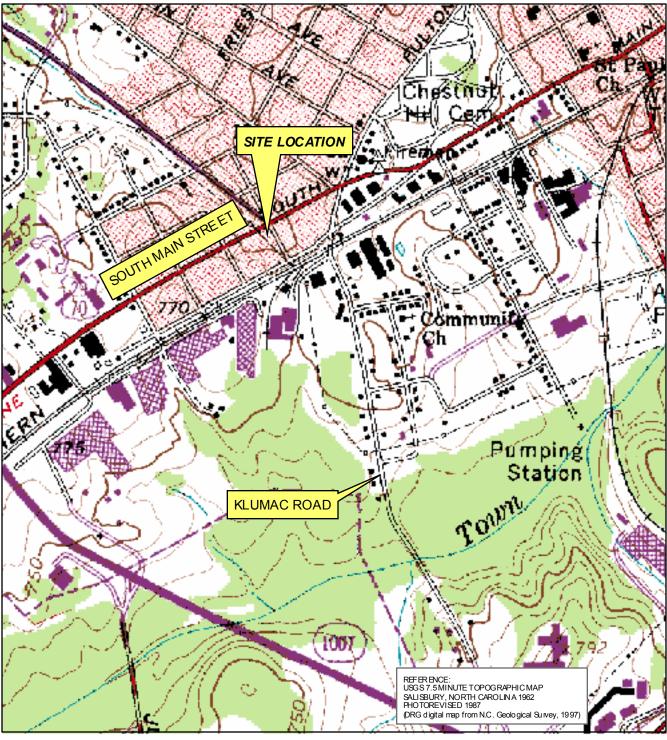
Salisbury, Rowan County, North Carolina WBS Element: 34951.1.1; State Project: U-3459

Sample I	nformation	Total Petroleum Hydrocarbons					
Boring Depth Number (Feet)		Gasoline Range <sup>1</sup> (mg/kg)	Diesel Range <sup>2</sup> (mg/kg)				
SMB1	6-8	<6.4	<7.2				
SMB2	6-8	<6.8	<6.8				
SMB3	6-8	<5.3	<7.0				
SMB4	6-8	<6.3	<7.3				
SMB5	6-8	<4.8	<6.3				
SMB6	6-8	<5.8	<7.0				
SMB7	6-8	<5.5	<7.0				
SMB8	6-8	<5.2	7.3 <sup>3</sup>				

### Notes:

- 1. Total Petroleum Hydrocarbons (TPH) Method 5030/8015MOD Gasoline Range Hydrocarbons
- 2. Total Petroleum Hydrocarbons (TPH) Method 3545/8015MOD Diesel Range Hydrocarbons
- 3. Bold values indicate detected concentrations





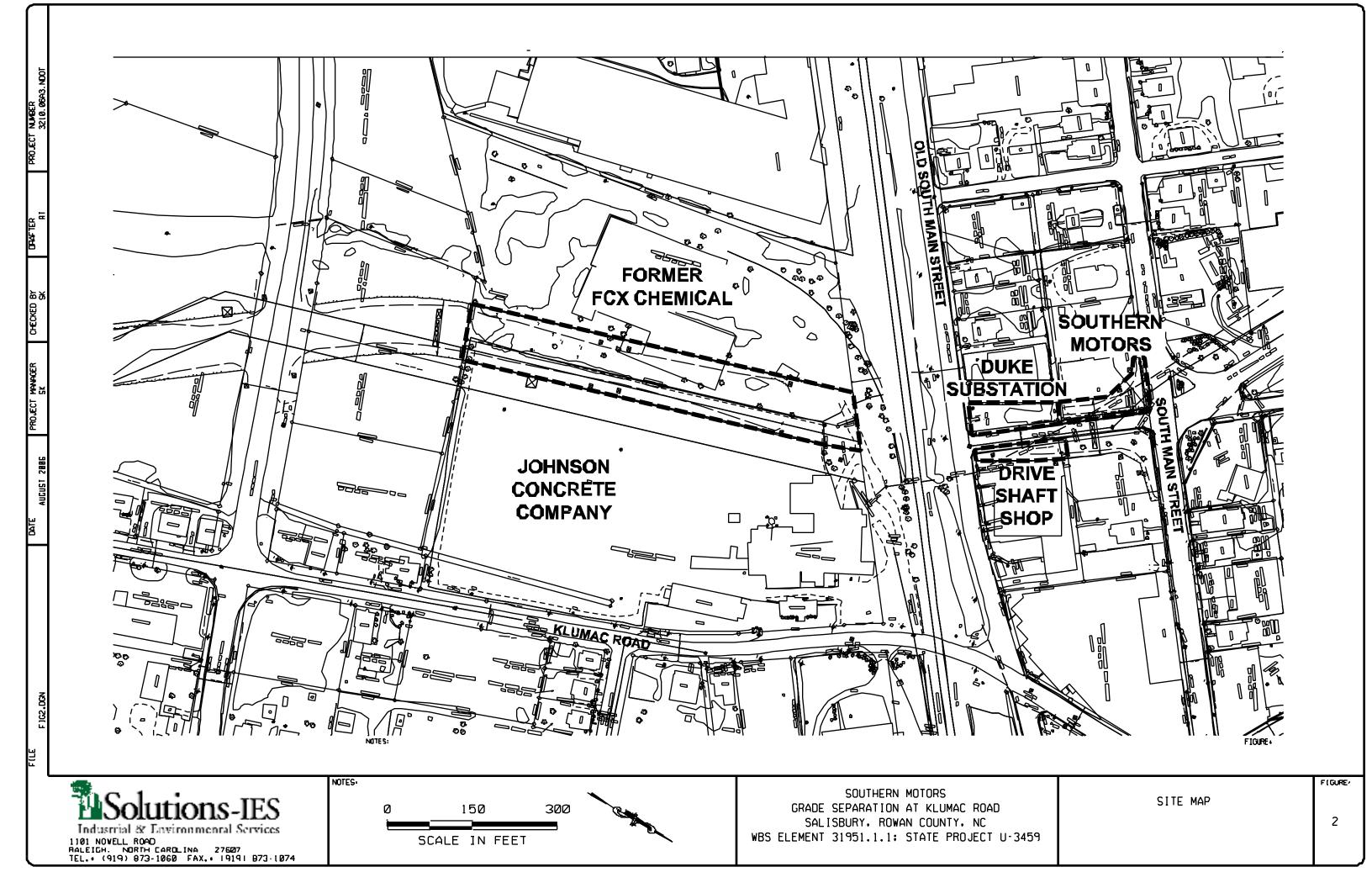
1:10,000

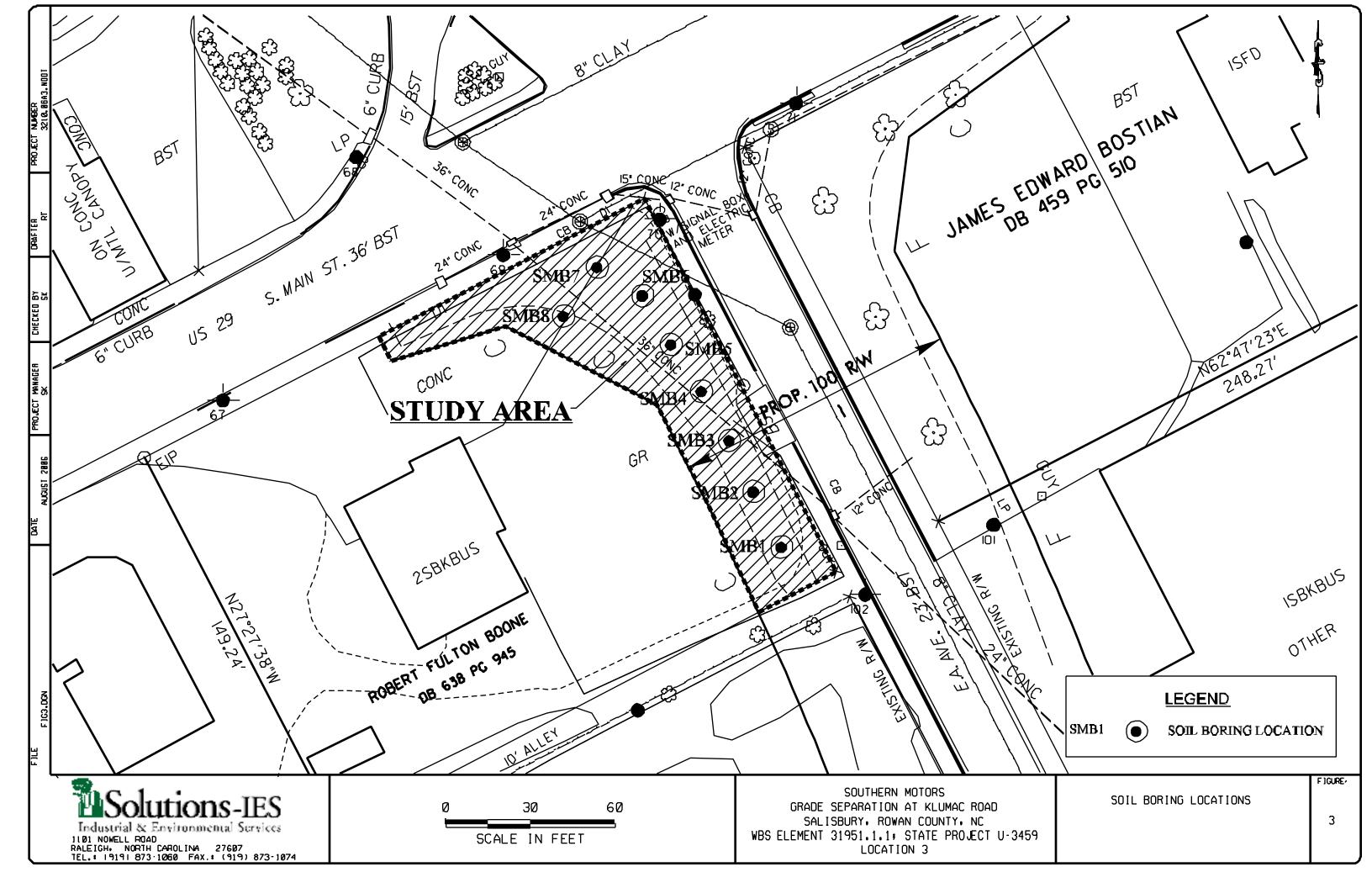
### SITE LOCATION MAP

SOUTHERN MOTORS
GRADE SEPARATION AT KLUMAC ROAD
KLUMAC ROAD
SALISBURY, ROWAN COUNTY, NC
WBS ELEMENT 31951.1.1; STATE PROJECT U-3459



1101 Nowell Road, Raleigh, NC 27609 Phone (919) 873-1060, Fax (919) 873-1074								
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# APPENDIX A PHOTOGRAPH



**Photograph** – View from south to north along East "A" Avenue. Study Area in foreground along eastern boundary of site.

# APPENDIX B GEOPHYSICAL INVESTIGATION

### GEOPHYSICAL INVESTIGATION REPORT

### GEOPHYSICAL SURVEYS FOR THE DETECTION OF METALLIC UST'S

Klumac Road Realignment Project Salisbury, North Carolina State Project Number 34951.1.1 (TIP # U3459)

July 14, 2006

Report prepared for:

Sheri Knox, PE

Solutions Industrial & Environmental Services Inc.

1101 Nowell Rd. Raleigh, NC 27607

Prepared by:

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# Solutions Industrial & Environmental Services Inc. GEOPHYSICAL SURVEYS FOR THE DETECTION OF METALLIC UST'S Klumac Road Realignment Project State Project Number 34951.1.1 (TIP # U3459)

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- 5.0 LIMITATIONS

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Figure 7	Johnson Concrete & FCX Chemical Sites – EM61 Metal Detection Results

### 1.0 INTRODUCTION

Pyramid Environmental & Engineering, P.C. conducted geophysical investigations for Solutions Industrial & Environmental Services, Inc. during the period of June 26 through July 7, 2006, within the proposed Right-of-Way (ROW) areas at five sites along the proposed Klumac Road realignment project area in Salisbury, North Carolina. The work was done as part of the North Carolina Department of Transportation (NCDOT) road-widening project under State Project WBS Element 34951.1.1 (TIP # U-3459). The five sites are located along or adjacent to the intersection of Old South Main Street and East "A" Avenue in Salisbury.

Geophysical investigations were conducted across the eastern edges of the Southern Motors and the Duke Power substation properties located along the west side of East "A" Avenue. Investigations were also conducted along the western edge of The Drive Shaftshop property located along the east side of East "A" Avenue. The western edge of the former FCX Chemical site and the eastern portion of the Johnson Concrete facility, located south of Old Main Street, were also included in the geophysical investigation. The geophysical surveys were conducted to determine if unknown metallic underground storage tanks (USTs) were present beneath the proposed ROW area of each site.

Solutions Industrial and Environmental Services representative, Ms. Sheri Knox, PE, provided maps to Pyramid Environmental during the week of May 22, 2006 that outlined the geophysical survey area of each site. A site map and photographs showing the geophysical survey areas of the five sites are presented in **Figure 1**.

### 2.0 FIELD METHODOLOGY

Prior to conducting the geophysical investigations, a 10-foot by 20-foot survey grid was established across the proposed ROW areas of the five sites using water-based marking paint and pin flags. These marks were used as X-Y coordinates for location control when collecting the geophysical data and establishing base maps for the geophysical results.

The geophysical investigations consisted of electromagnetic (EM) induction-metal detection surveys and ground penetrating radar (GPR) surveys. The EM surveys were performed using a Geonics EM61-MK1 metal detection instrument. According to the manufacturer's specifications, the EM61 can detect a metal drum down to a maximum depth of approximately 8 feet. The EM61 data were digitally collected at each site along parallel northerly-southerly trending survey lines spaced five feet apart. The data were downloaded to a computer and reviewed in the office using the Geonics DAT61W and Surfer for Windows Version 7.0 software programs.

Contour plots of the EM61 bottom coil results and the EM61 differential results for each site are included in this report. The bottom coil results represent the most sensitive component of the EM61 instrument and detect metal objects regardless of size. The bottom coil response can be used to delineate metal conduits or utility lines, small, isolated metal objects, and areas containing insignificant metal debris.

The differential results are obtained from the difference between the top and bottom coils of the EM61 instrument. The differential results focus on the larger metal objects such as drums and USTs and ignore the smaller insignificant metal objects.

GPR surveys were conducted across selected EM61 differential anomalies and steel-reinforced concrete using a GSSI SIR-2000 unit equipped with a 400 MHz antenna. GPR data were digitally collected in a continuous mode along X and/or Y survey lines, spaced two to five feet apart using a vertical scan of 512 samples, at a rate of 48 scans per second. An 80 MHz high pass filter and an 800 MHz low pass filter were used during data acquisition with the 400 MHz antenna. GPR data were collected down to a maximum depth of approximately five feet, based on an estimated two-way travel time of 10 nanoseconds per foot.

The GPR data were downloaded to a field computer and later reviewed in the office using Radprint software. The locations of GPR survey areas or individual GPR survey lines are shown as dashed, purple rectangles or solid purple lines, respectively on the EM61 differential contour plots. Photos of

the EM61 and GPR instruments are shown in **Figure 2**. During the weeks of June 26 and July 10, 2006, preliminary contour plots of the EM61 bottom coil and the differential results were emailed to Ms. Knox and Ms. Heather Markell.

### 3.0 <u>DISCUSSION OF RESULTS</u>

### 3.1 East Avenue "A" Sites

The East Avenue "A" sites consist of the geophysical survey areas across portions of the Southern Motors, Duke Power substation, and The Driveshaft Shop properties. **Figure 3** shows the geophysical survey area and the geophysical survey lines across the above three properties. The red dots on the plot represent the approximate locations of the EM61 metal detection survey lines. Each dot represents a data point location. The purple lines represent the approximate locations of the GPR survey lines that were acquired across selected EM61 anomalies and areas containing steel reinforced concrete.

The bottom coil results and the differential results are presented in **Figures 4 and 5**, respectively. The linear EM61bottom coil anomalies intersecting grid coordinates X=40 Y=88, X=40 Y=380, X=60 Y=62, X=60 Y=120, X=64 Y=360, X=70 Y=250, X=70 Y=287, and X=120 Y=114, are probably in response to buried utility lines or conduits. The linear anomaly intersecting grid coordinates X=45 Y=180, is probably in response to the metal fence that surrounds the Duke Power substation property. The majority of the remaining bottom coil anomalies are probably in response to known cultural features such as manhole covers, storm sewer grates, and steel reinforced concrete.

GPR surveys conducted across the differential anomalies centered near grid coordinates X=5 Y=202, X=40 Y=237, and X=73 Y=390, suggest the anomalies are in response to miscellaneous metal debris or conduits. GPR surveys conducted across the concrete pavement centered near grid coordinates X=15 Y=410, and X=115 Y=160, suggest the metal detection anomalies recorded at these areas are probably in response to steel reinforcement in the concrete. The geophysical

investigation did <u>not</u> detect the presence of buried metallic USTs within the surveyed areas of the Southern Motors, The Driveshaft Shop and the Duke Power substation properties.

### 3.2 Johnson Concrete & Former FCX Chemical Sites

**Figure 6** shows the geophysical survey area across the western portion of the Johnson Concrete facility and the eastern edge of the former FCX Chemical property. Similar to Figure 3, the red dots on the plot represent the approximate locations of the EM61 metal detection survey lines. Each dot represents a data point location. The purple lines represent the approximate locations of the GPR survey lines that were acquired across selected EM61 anomalies and areas containing steel reinforced concrete. The plot shows that nearly half of the proposed ROW area on the Johnson Concrete property contains concrete culverts, equipment and other supplies that obstructed the geophysical investigation.

The bottom coil results and the differential results for the Johnson Concrete and former FCX Chemical properties are presented in **Figure 7**. The linear EM61bottom coil anomaly intersecting grid coordinates X=80 Y=750, is probably in response to a buried utility line or conduit. The numerous bottom coil anomalies located around X=20 Y=270, and X=90 Y=680, are probably in response to buried, miscellaneous, metal debris or objects. The remaining anomalies are probably in response to adjacent supplies, surface equipment or steel reinforced concrete.

GPR surveys conducted across the large steel reinforced concrete slab and the adjacent concrete footing centered near grid coordinates X=25 Y=380, and X=17 Y=530, respectively, suggest that these two areas do not contain metallic USTs. GPR surveys conducted across the EM61 differential anomalies centered near grid coordinates X=67 Y=385, X=85 Y=690, and X=102 Y=270, suggest that the metal detection anomalies are probably in response to miscellaneous metal debris. The

geophysical investigation results suggest the surveyed portions of the Johnson Concrete facility and the former FCX Chemical property do <u>not</u> contain buried metallic USTs.

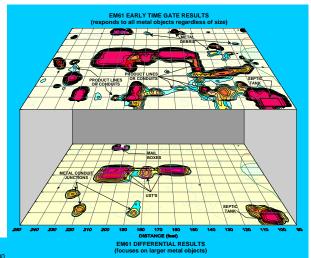
### 4.0 SUMMARY & CONCLUSIONS

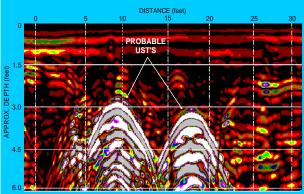
Our evaluation of the EM61 and GPR data collected across the proposed ROW areas at the Klumac Road Realignment site located along Old South Main Street and East "A" Avenue in Salisbury, North Carolina provides the following summary and conclusions:

- The EM61 and GPR surveys provided reliable results for the detection of metallic USTs within the surveyed portions of the Southern Motors, Duke Power substation, The Driveshaft Shop, Johnson Concrete, and the former FCX Chemical properties.
- GPR surveys were conducted across selected EM61 differential anomalies and across areas containing steel reinforced concrete.
- At the East "A" Avenue sites, the linear EM61 anomalies intersecting grid coordinates X=40 Y=88, X=40 Y=380, X=60 Y=62, X=60 Y=120, X=64 Y=360, X=70 Y=250, X=70 Y=287, and X=120 Y=114, are probably in response to buried utility lines or conduits. The remaining metal detection anomalies are probably in response to known cultural features or to buried miscellaneous metal debris.
- The linear EM61 anomaly intersecting grid coordinates X=80 Y=750, at the Johnson Concrete property is probably in response to a buried utility line or conduit. The remaining metal detection anomalies recorded at the Johnson Concrete and the former FCX Chemical properties are probably in response to adjacent surface equipment, steel reinforced concrete, or buried miscellaneous metal debris.
- The geophysical investigations results did <u>not</u> detect the presence of metallic USTs within the surveyed portions of the five properties.

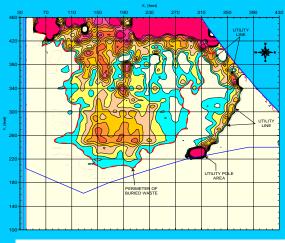
### 5.0 <u>LIMITATIONS</u>

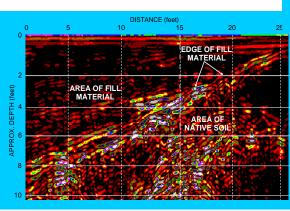
EM61 and GPR surveys have been performed and this report prepared for Solutions Industrial & Environmental Services, Inc. in accordance with generally accepted guidelines for EM61 and GPR surveys. It is generally recognized that the results of the EM61 and GPR are non-unique and may not represent actual subsurface conditions. The EM61 and GPR results obtained for this project do not conclusively determine that metallic USTs are <u>not</u> present across the surveyed portions of the five sites but only suggest that none were detected. Some anomalies may be attributed to other surface or subsurface conditions or cultural interference.





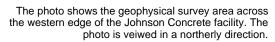
### **FIGURES**







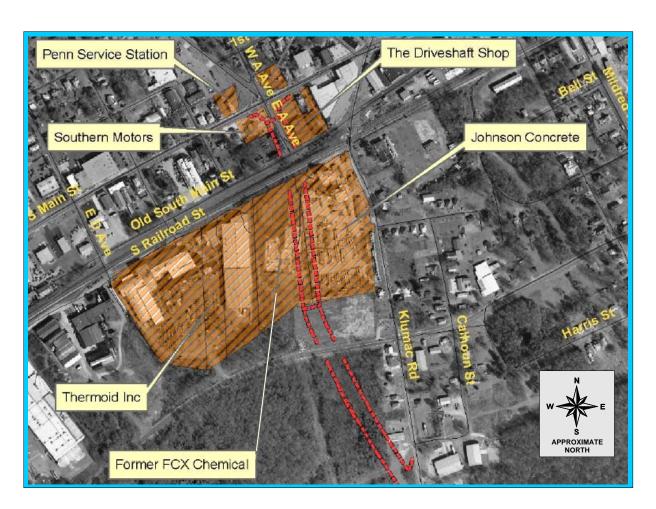
The photo shows the geophysical survey area across portions of the Southern Motors, The Driveshaft Shop and the Duke Power substation properties located along East "A" Avenue. The photo is veiwed in a northerly direction.







The photo shows the geophysical survey area across the eastern edge of the Former FCX Chemical site located contingent to the Johnson Concrete facility shown above. The photo is veiwed in a northerly direction.



The photo shows the locations of the Southern Motors, Duke Power substation, The Driveshaft Shop, Johnson Concrete, and the former FCX Chemical properties where geophysical investigations were conducted. The map was obtained from Solutions-IES/NCDOT.



	CLIENT	SOLUTIONS INDUSTRIAL & ENVIRONMENTAL	8 07/14/06 MJD	2
	SITE	KLUMAC ROAD REALIGNMENT PROJECT	CHKO CHKO	I ME
	CITY	SALISBURY SALISBURY NORTH CAROLINA	Dawa Sana	PHIC SCA
<b>,</b> .	ШЕ	GEOPHYSICAL RESULTS	[Si] 2006-176 [Bi]	27.5

SITE MAP AND PHOTOGRAPHS

FIGURE 1



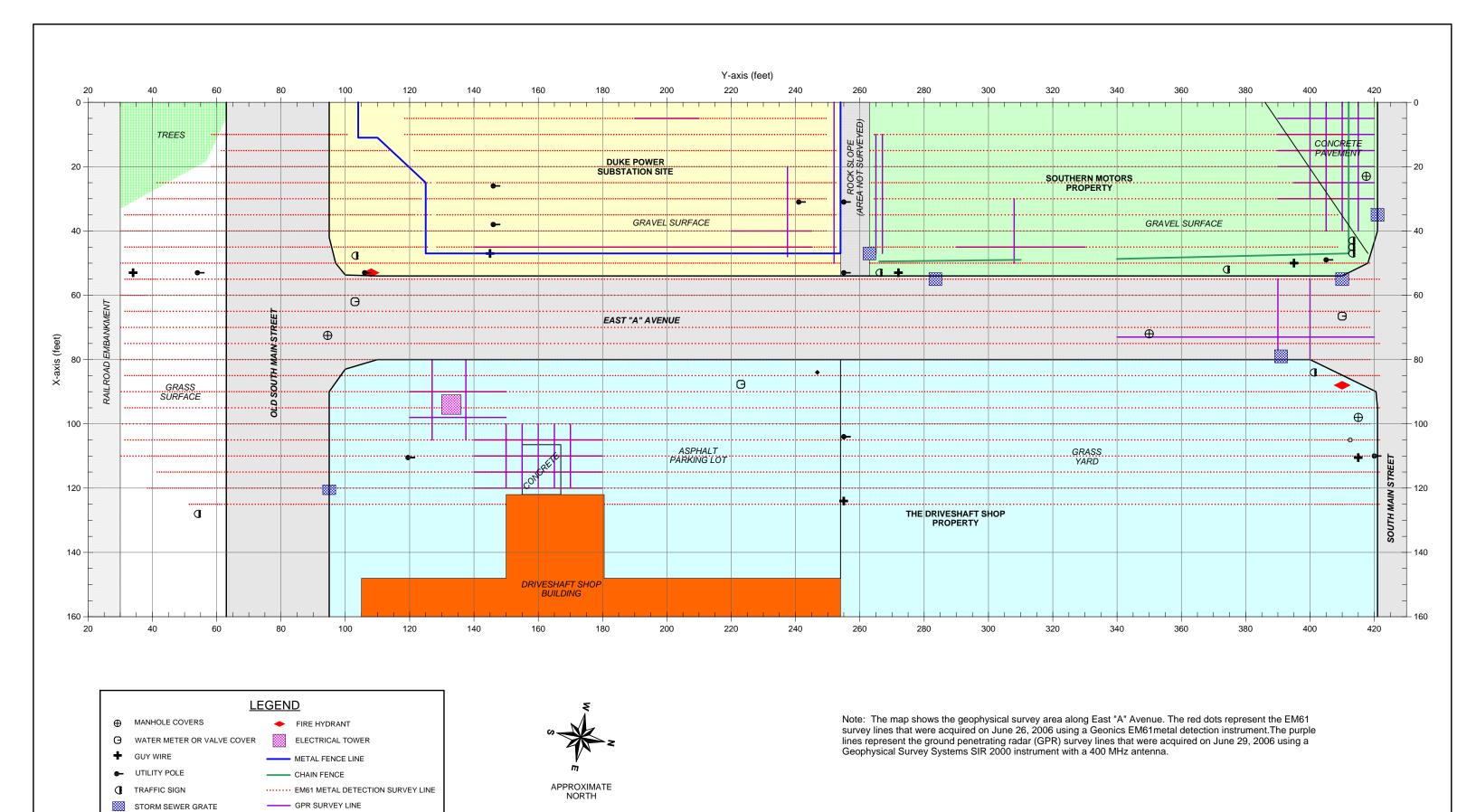
The photo shows the Geonics EM61 metal detector that was used to conduct the metal detection survey at the Old South Main Street and East "A" Avenue sites in Salisbury, North Carolina on June 26, 27, and July 7, 2006. The instrument has a maximum investigating depth of approximately 8 feet.



The photos show the SIR-2000 GPR system equipped with a 400 MHz antenna that were used to conduct the ground penetrating radar investigation at the Old South Main Street and East "A" Avenue sites in Salisbury, North Carolina on June 29 & July 7, 2006.



CLIEN	SOLUTIONS INDUSTRIAL & ENVIRONMENTAL	07/14/06	۱
SITE	KLUMAC ROAD REALIGNMENT PROJECT	CHKD	۱
CII	SALISBURY	DWG DWG	۱
TITLE	GEOPHYSICAL RESULTS	g 2006-176	



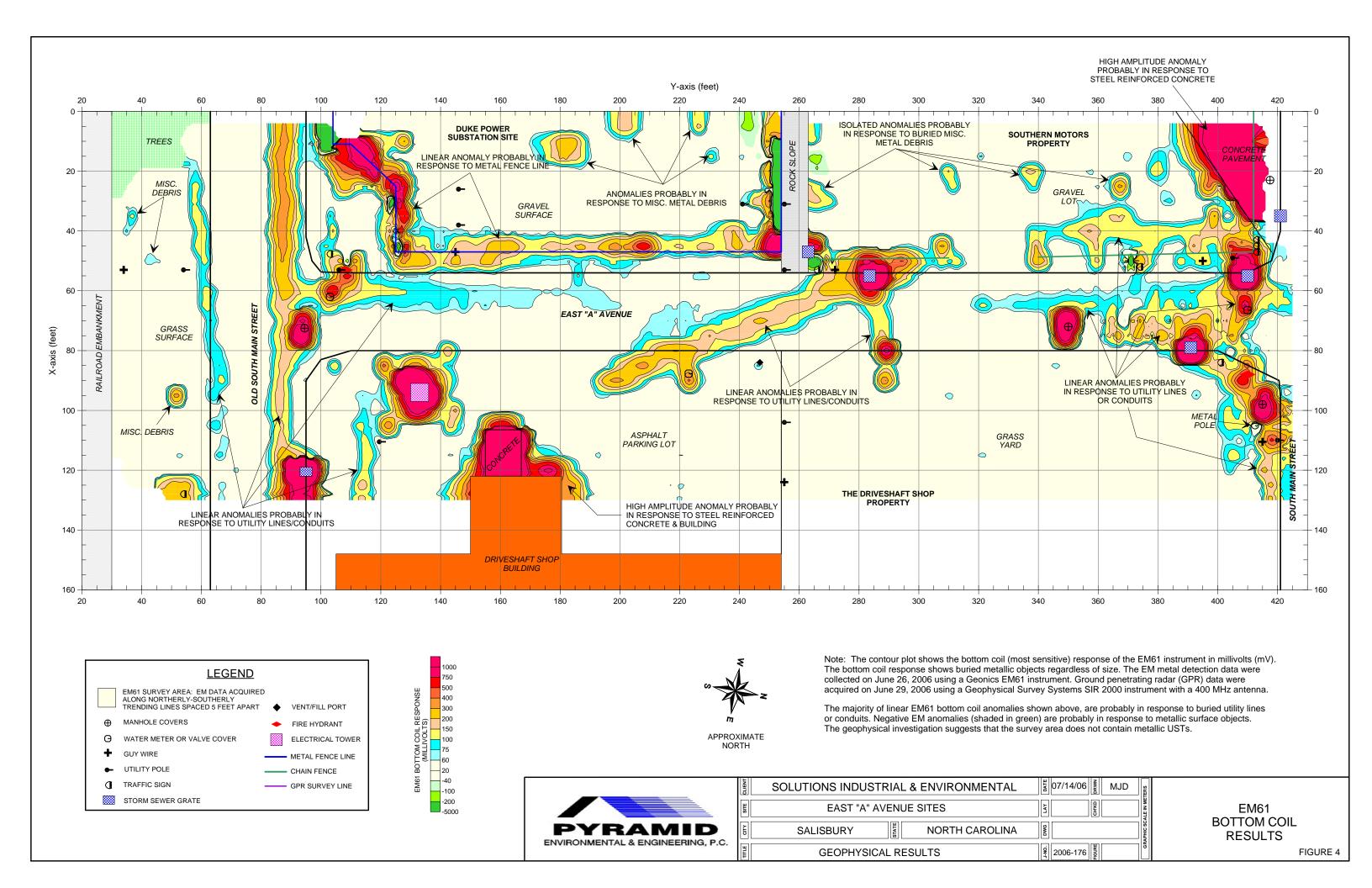


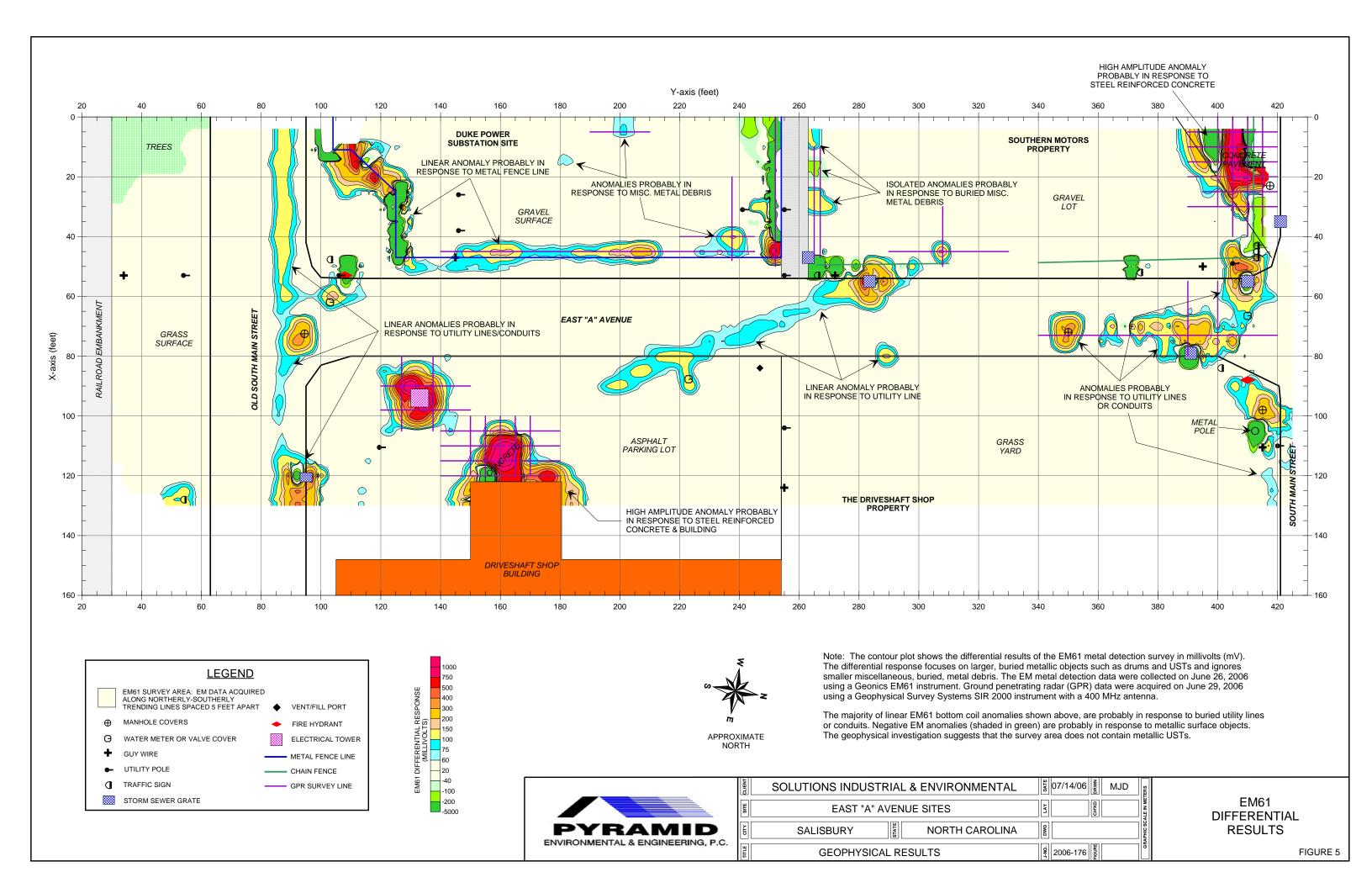
VENT/FILL PORT

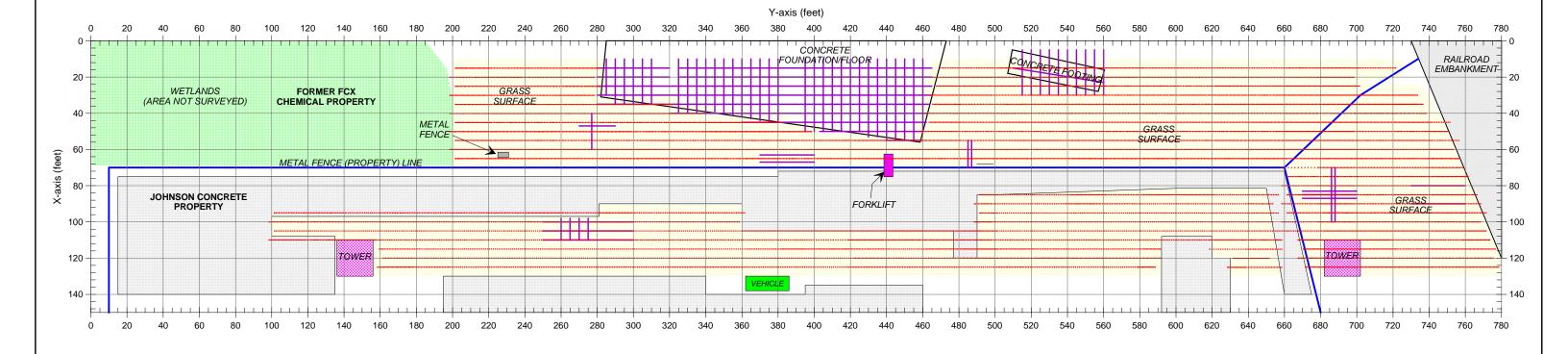
	CLIENT	SOLUTIONS INDUSTRIAL & ENVIRONMENTAL	07/14/06 MJD	0011		
	SITE	EAST "A" AVENUE SITES	CHKD	E IN ME		
RAMID	ΣĒ	SALISBURY NORTH CAROLINA	DMG	4000000		
AL & ENGINEERING, P.C.	1	GEOPHYSICAL RESULTS	9 2006-176 B			

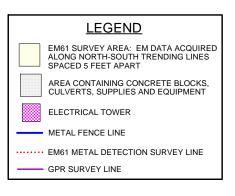
EM61 & GPR SURVEY LINE LOCATIONS

FIGURE 3











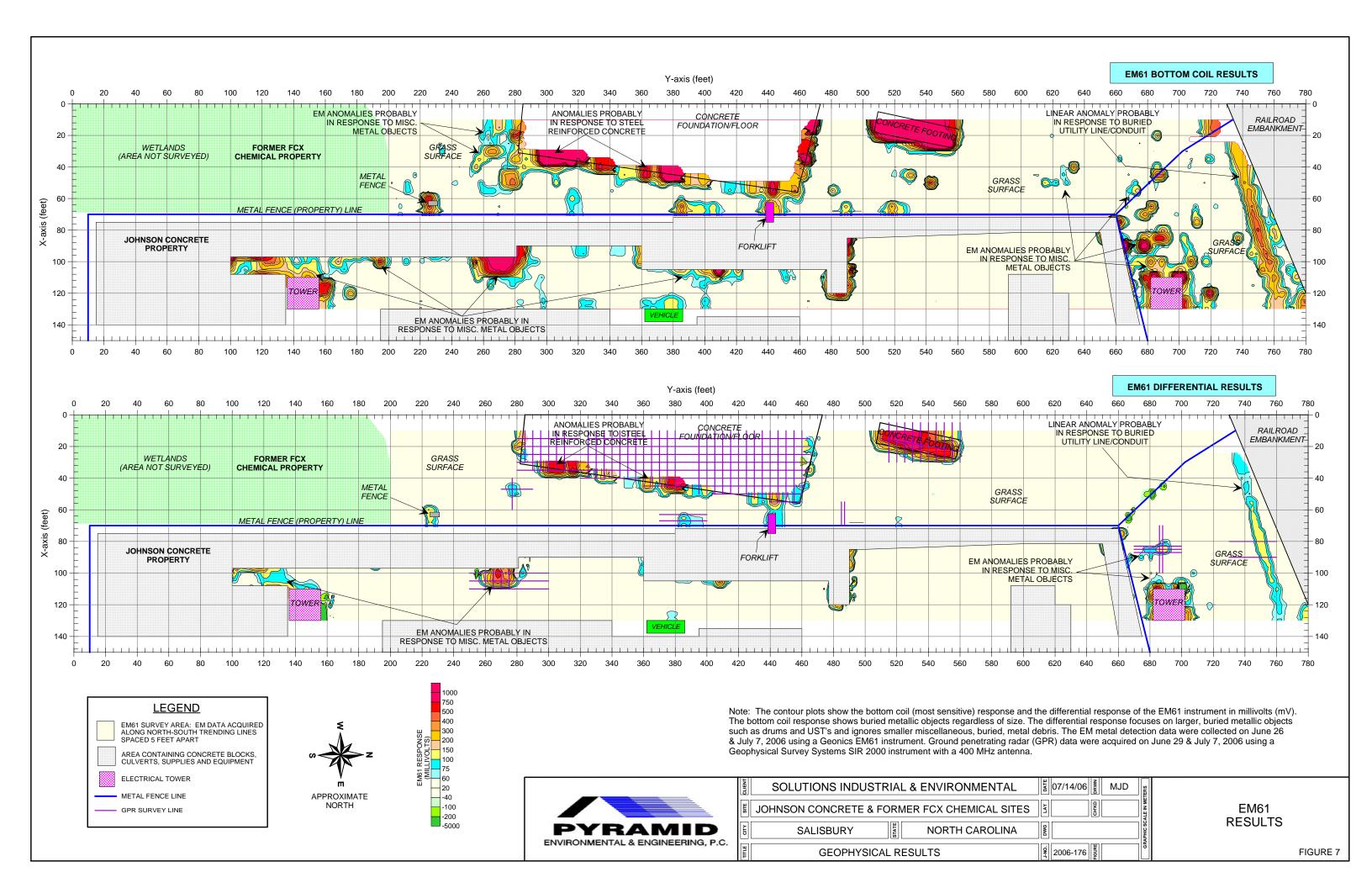
Note: The map shows the geophysical survey area along the western portion of the Johnson Concrete facility and the eastern edge of the former FCX Chemical property. The red dots represent the EM61 survey lines that were acquired on July 7, 2006 using a Geonics EM61metal detection instrument. The purple lines represent the ground penetrating radar (GPR) survey lines that were also acquired on July 7, 2006 using a Geophysical Survey Systems SIR 2000 instrument with a 400 MHz antenna.



	CLIENT	SOLUTIONS INDUSTRIAL & ENVIRONMENTAL	07/14/06 M	الله الله الله الله الله الله الله الله	
	SITE	JOHNSON CONCRETE & FORMER FCX CHEMICAL SITES	CHKD	ALE IN ME	
_	αTΥ	SALISBURY NORTH CAROLINA	DWG	APHIC SCA	
С.	TITLE	GEOPHYSICAL RESULTS	2006-176 B	88	

EM61 & GPR SURVEY LINE LOCATIONS

FIGURE



APPENDIX C
BORING LOGS

### Log of Soil Boring: SMB1

Project: Klumac Rd. Project Solutions-IES Project No.: 3210.06A3.NDOT Boring Number: SMB1

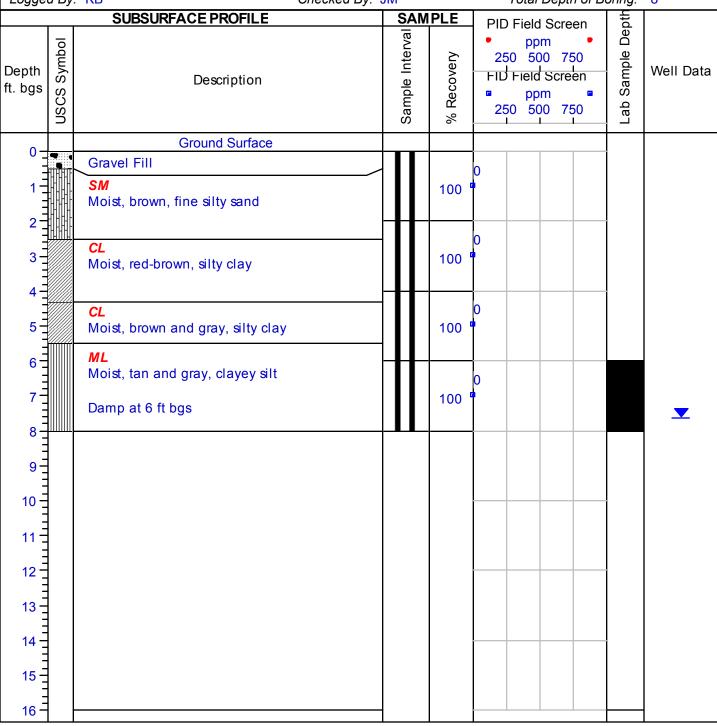
Client: NCDOT

WBS # 34951.1.1City: SalisburyInitial Water Level: NAState Project # U-3459County: RowanStabilized Water Level: 7.6'

Drilling Method: Direct Push Boring Date: 7/18/06 Cave In Depth: NA

Sampler Type: Macro Core Site: Southern Motors

Logged By: KB Checked By: JM Total Depth of Boring: 8



Solutions-IES, Inc. 1101 Nowell Road Raleigh, NC 27607 (919) 873-1060



### Log of Soil Boring: SMB2

Project: Klumac Rd. Project Solutions-IES Project No.: 3210.06A3.NDOT Boring Number: SMB2

Client: NCDOT

WBS # 34951.1.1 City: Salisbury Initial Water Level: NA
State Project # U-3459 County: Rowan Stabilized Water Level: NA

Drilling Method: Direct Push Boring Date: 7/18/06 Cave In Depth: NA

Sampler Type: Macro Core Site: Southern Motors

Logged By: KB Checked By: JM Total Depth of Boring: 8'

Logge	Logged By: KB Checked By:					Total Depth of B		8'
	I _	SUBSURFACE PROFILE		_	PLE	PID Field Screen	Depth	
Depth ft. bgs	USCS Symbol	Description		Sample Interval	% Recovery	ppm 250 500 750  FID Field Screen ppm 250 500 750	Lab Sample [	Well Data
		Ground Surface						
1 2 2		Gravel Fill  CL  Moist, red-brown, silty clay			100 '	0		
3-		\ ML			100 '	0		
5-6-		Damp, gray, clayey silt  No Recovery  ML			40 '	0		
7		Damp, gray, clayey silt  ML  Damp, tan and gray, clayey silt			100 '	0		
9-								
11 -								
12 -								
14 -								
16			_					

Solutions-IES, Inc. 1101 Nowell Road Raleigh, NC 27607 (919) 873-1060



Project: Klumac Rd. Project Solutions-IES Project No.: 3210.06A3.NDOT Boring Number: SMB3

Client: NCDOT

WBS # 34951.1.1 City: Salisbury Initial Water Level: NA
State Project # U-3459 County: Rowan Stabilized Water Level: NA

Drilling Method: Direct Push Boring Date: 7/18/06 Cave In Depth: NA

Sampler Type: Macro Core Site: Southern Motors

Logged By: KB Checked By: JM Total Depth of Boring: 8'

Logge	d By					To	tal Deptl	of B		8'
		SUBSURFACE PROFILE	_	_	PLE	PID Fi	eld Scre	en	pth	
Depth ft. bgs	USCS Symbol	Description		sample interval	% Recovery	250 FID Fi	ppm 500 75 eld Scre ppm 500 75	en •	Lab Sample Depth	Well Data
0 -		Ground Surface								
"	7 (	Gravel Fill		ı		0				
1 =		No Recovery		l	25					
2 -			╅	╂						
3				ı	F0 1	0				
3		CL		ı	50					
4 =		Moist, brown-orange, silty clay	╂	╀						
_ =		No Recovery		ı		0				
5 -				ı	25					
6		CL Moist to damp, gray, silty clay	$\blacksquare$	╂						
7 - 8 -		ML Moist to damp, gray and tan, clayey silt			100 '	0				
"=										
9 =										
10 =										
"=										
11 =										
12										
12										
13 -										
] ,, =										
14										
15										
=										
16			<u> </u>				ı			



Project: Klumac Rd. Project Solutions-IES Project No.: 3210.06A3.NDOT Boring Number: SMB4

Client: NCDOT

WBS # 34951.1.1 City: Salisbury Initial Water Level: NA
State Project # U-3459 County: Rowan Stabilized Water Level: NA

Drilling Method: Direct Push Boring Date: 7/18/06 Cave In Depth: NA

Sampler Type: Macro Core Site: Southern Motors

Logged By: KB Checked By: JM Total Depth of Boring: 8'

Logge	а ву.					Total Depth of E		8'
		SUBSURFACE PROFILE	Ĭ	SAM	PLE	PID Field Screen	pth	
Depth ft. bgs	USCS Symbol	Description		Sample Interval	% Recovery	ppm 250 500 750  FID Field Screen ppm 250 500 750	Lab Sample Depth	Well Data
		Ground Surface						
1 -	: :	Gravel Fill  ML			100	0		
3-4-		Moist, orange and tan, fine sandy silt			100	0		
5		No Recovery  ML			25	0		
7 - 8 -		Moist to damp, orange and tan, fine sandy silt			100	0		
9-								
11 -								
12 -								
14 - 15 - 16 -								
10								



Project: Klumac Rd. Project Solutions-IES Project No.: 3210.06A3.NDOT Boring Number: SMB5

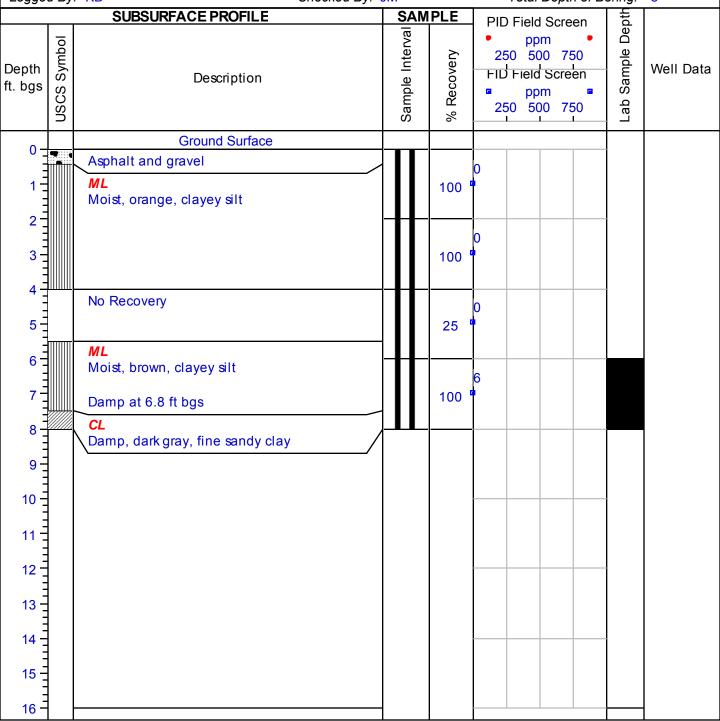
Client: NCDOT

WBS # 34951.1.1 City: Salisbury Initial Water Level: NA
State Project # U-3459 County: Rowan Stabilized Water Level: NA

Drilling Method: Direct Push Boring Date: 7/19/06 Cave In Depth: NA

Sampler Type: Macro Core Site: Southern Motors

Logged By: KB Checked By: JM Total Depth of Boring: 8





Project: Klumac Rd. Project Solutions-IES Project No.: 3210.06A3.NDOT Boring Number: SMB6

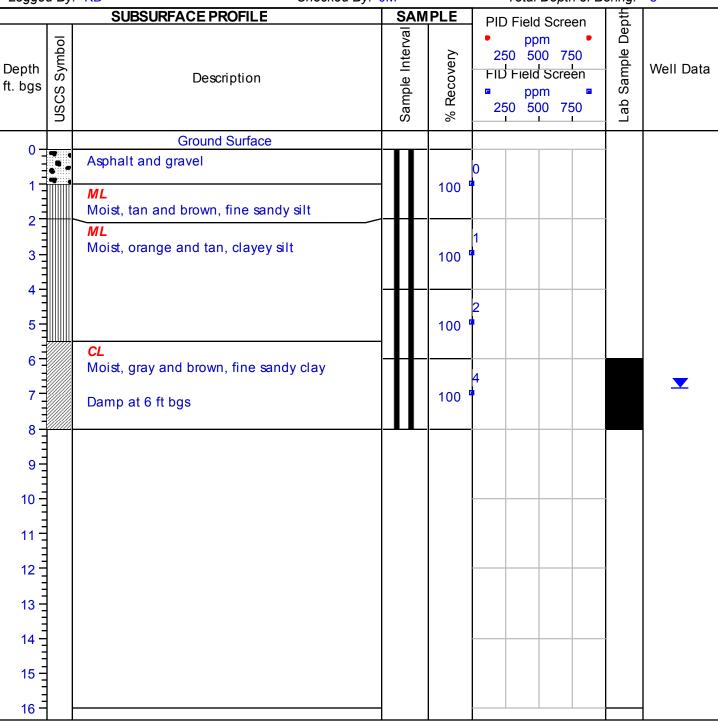
Client: NCDOT

WBS # 34951.1.1 City: Salisbury Initial Water Level: NA
State Project # U-3459 County: Rowan Stabilized Water Level: 6.8

Drilling Method: Direct Push Boring Date: 7/19/06 Cave In Depth: NA

Sampler Type: Macro Core Site: Southern Motors

Logged By: KB Checked By: JM Total Depth of Boring: 8





Project: Klumac Rd. Project Solutions-IES Project No.: 3210.06A3.NDOT Boring Number: SMB7

Client: NCDOT

WBS # 34951.1.1 City: Salisbury Initial Water Level: NA
State Project # U-3459 County: Rowan Stabilized Water Level: NA

Drilling Method: Direct Push Boring Date: 7/19/06 Cave In Depth: NA

Sampler Type: Macro Core Site: Southern Motors

Logged By: KB Checked By: JM Total Depth of Boring: 8'

Logge	d By				Total Depth of B		8.
		SUBSURFACE PROFILE	_	PLE	PID Field Screen	Depth	
Depth ft. bgs	USCS Symbol	Description	Sample Interval	% Recovery	ppm 250 500 750  FID Field Screen ppm 250 500 750	Lab Sample De	Well Data
0-		Ground Surface					
		Asphalt and gravel			1		
1 =		No Recovery		40			
3-		CL Moist, orange, fine sandy clay		100 5	1		
5		No Recovery		40	2		
6		ML Moist, orange, clayey silt	+		2		
7 - 8 -		ML Moist to damp, tan and brown, clayey silt		100 '			
10 - 11 - 12 - 13 - 14 - 15 - 16 - 16 - 16 - 16 - 16 - 16 - 16							



Project: Klumac Rd. Project Solutions-IES Project No.: 3210.06A3.NDOT Boring Number: SMB8

Client: NCDOT

WBS # 34951.1.1 City: Salisbury Initial Water Level: NA
State Project # U-3459 County: Rowan Stabilized Water Level: NA

Drilling Method: Direct Push Boring Date: 7/19/06 Cave In Depth: NA

Sampler Type: Macro Core Site: Southern Motors

Logged By: KB Checked By: JM Total Depth of Boring: 8'

Logge	d By					Total Depth of E		8'
		SUBSURFACE PROFILE			MPLE	PID Field Screen	Depth	
Depth ft. bgs	USCS Symbol	Description		Sample Interval	% Recovery	ppm 250 500 750  FID Field Screen ppm 250 500 750	Lab Sample Do	Well Data
0 -		Ground Surface						
	7.	Asphalt and gravel	┨			0		
1 =		No Recovery			40			
3		SW Moist, brown, coarse sand (fill?)		$\dagger$	100	4		
4 =		CL Moist, red and gray, silty clay (hydrocarbon	Ц					
5		odor) No Recovery			0			
6 <del>-</del> 7 <del>-</del> 8 <del>-</del> 8 <del>-</del>		CL Moist, dark gray, silty clay  Damp at 7.9 ft bgs			90	307		
9-								
11 -								
12 -								
14 <del>-</del> 15 <del>-</del>								
16								
						l .		l



# APPENDIX D LABORATORY ANALYTICAL REPORTS



Phone: 704.875.9092 Fax: 704.875.9091 Pace Analytical Services, Inc. 2225 Riverside Drive Asheville, NC 28804 Phone: 828.254.7176 Fax: 828.252.4618

August 01, 2006

Mr. Christopher A. Peoples NC DOT Materials & Test Unit 1801 Blue Ridge Road Raleigh, NC 27607

RE: Lab Project Number: 92123770

Client Project ID: NCDOT 34951.1.1 So. Motors

Dear Mr. Peoples:

Enclosed are the analytical results for sample(s) received by the laboratory on July 21, 2006. Results reported herein conform to the most current NELAC standards, where applicable, unless otherwise narrated in the body of the report.

Inorganic Wet Chemistry and Metals Analyses were performed at our Pace Asheville laboratory and Organic testing was performed at our Pace Charlotte laboratory unless otherwise footnoted.

If you have any questions concerning this report please feel free to contact me.

for

Sincerely,

Bonnie McKee

bonnie.mckee@pacelabs.com (704) 875-9092 ext. 234

Project Manager

Enclosures



> Phone: 704.875.9092 Fax: 704.875.9091

Pace Analytical Services, Inc. 2225 Riverside Drive Asheville, NC 28804 Phone: 828.254.7176

Fax: 828.252.4618

Lab Project Number: 92123770

Client Project ID: NCDOT 34951.1.1 So. Motors

Solid results are reported on a dry weight basis

Lab Sample No: 927224782 Project Sample Number: 92123770-001 Date Collected: 07/18/06 14:10

15:05

		-						,,	_
Client Sample ID: SMB1 6-8				Matrix: Soil		Date R	eceived	d: 07/21/06	1
Parameters	Results	Units	Report Limit	Analyzed	Ву	CAS No.	Qual	RegLmt	
Wet Chemistry									
Percent Moisture	Method: % Mo	oisture							
Percent Moisture	30.6	%		07/21/06 18:52	KDF				
GC Semivolatiles									
TPH in Soil by 3545/8015	Prep/Method:	EPA 3545 /	EPA 8015						
Diesel Fuel	ND	mg/kg	7.2	07/27/06 01:27	KBS	68334-30-5			
n-Pentacosane (S)	64	%		07/27/06 01:27	KBS	629-99-2			
Date Extracted	07/25/06			07/25/06					
GC Volatiles									
GAS, Soil, North Carolina	Method: EPA	8015							
Gasoline	ND	mg/kg	6.4	07/31/06 20:10	PPM				
4-Bromofluorobenzene (S)	68	%		07/31/06 20:10	PPM	460-00-4			
4-Bromofluorobenzene (S)	68	*		07/31/06 20:10	PPM	460-00-4			

Date: 08/01/06 Page: 1 of 14



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Pace Analytical Services, Inc. 2225 Riverside Drive Asheville, NC 28804 Phone: 828.254.7176

Fax: 828.252.4618

Lab Project Number: 92123770

Client Project ID: NCDOT 34951.1.1 So. Motors

Lab Sample No: 927224790 Project Sample Number: 92123770-002 Date Collected: 07/18/06 15:00 Date Received: 07/21/06 15:05

Client Sample ID: SMB2 6-8 Matrix: Soil

<u>Units</u> <u>Report Limit</u> <u>Analyzed</u> By CAS No. Qual RegLmt Parameters Results Wet Chemistry

Percent Moisture Method: % Moisture

Percent Moisture 26.7 07/21/06 18:53 KDF

GC Semivolatiles

TPH in Soil by 3545/8015 Prep/Method: EPA 3545 / EPA 8015

Diesel Fuel 07/27/06 13:58 KBS 68334-30-5 ND mg/kg 6.8 n-Pentacosane (S) 89 % 07/27/06 13:58 KBS 629-99-2 Date Extracted 07/24/06 07/24/06

GC Volatiles

GAS, Soil, North Carolina Method: EPA 8015

Gasoline ND 6.8 07/31/06 20:40 PPM mg/kg

07/31/06 20:40 PPM 460-00-4 4-Bromofluorobenzene (S) 65 %

Date: 08/01/06 Page: 2 of 14



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Pace Analytical Services, Inc. 2225 Riverside Drive Asheville, NC 28804 Phone: 828.254.7176

Fax: 828.252.4618

Lab Project Number: 92123770

Client Project ID: NCDOT 34951.1.1 So. Motors

Lab Sample No: 927224808 Project Sample Number: 92123770-003 Date Collected: 07/18/06 16:00 Client Sample ID: SMB3 6-8 Date Received: 07/21/06 15:05

Matrix: Soil

<u>Units</u> <u>Report Limit</u> <u>Analyzed</u> By CAS No. Qual RegLmt Parameters Results

Wet Chemistry Percent Moisture Method: % Moisture

Percent Moisture 28.2 07/21/06 18:53 KDF

GC Semivolatiles

TPH in Soil by 3545/8015 Prep/Method: EPA 3545 / EPA 8015

Diesel Fuel 7.0 07/27/06 00:01 KBS 68334-30-5 ND mg/kg n-Pentacosane (S) 95 % 07/27/06 00:01 KBS 629-99-2 Date Extracted 07/24/06 07/24/06

GC Volatiles

GAS, Soil, North Carolina Method: EPA 8015

Gasoline ND 5.3 07/31/06 22:07 PPM mg/kg

4-Bromofluorobenzene (S) 73 % 07/31/06 22:07 PPM 460-00-4

Date: 08/01/06 Page: 3 of 14



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Lab Project Number: 92123770

Client Project ID: NCDOT 34951.1.1 So. Motors

Lab Sample No: 927224824 Project Sample Number: 92123770-004 Date Collected: 07/18/06 16:45 Date Received: 07/21/06 15:05 Client Sample ID: SMR4 6-8

Matrix: Soil

Client Sample ID: SMB4 6-8				Matrix: Soli		Date I	Received	1: 07/21/0
Parameters	Results	Units	Report Limit	Analyzed	Ву	CAS No.	Qual	RegLmt
Wet Chemistry								
Percent Moisture	Method: % M	oisture						
Percent Moisture	31.8	8		07/21/06 18:53	KDF			
GC Semivolatiles								
TPH in Soil by 3545/8015	Prep/Method	: EPA 3545 /	EPA 8015					
Diesel Fuel	ND	mg/kg	7.3	07/27/06 03:59	KBS	68334-30-5		
n-Pentacosane (S)	80	%		07/27/06 03:59	KBS	629-99-2		
Date Extracted	07/24/06			07/24/06				
GC Volatiles								
GAS, Soil, North Carolina	Method: EPA	8015						
Gasoline	ND	mg/kg	6.3	07/31/06 22:37	PPM			
4-Bromofluorobenzene (S)	70	%		07/31/06 22:37	PPM	460-00-4		

Date: 08/01/06 Page: 4 of 14



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Lab Project Number: 92123770

Client Project ID: NCDOT 34951.1.1 So. Motors

Lab Sample No: 927224832 Project Sample Number: 92123770-005 Date Collected: 07/19/06 12:30

Matrix: Soil

Client Sample ID: SMB5 Date Received: 07/21/06 15:05 <u> Units Report Limit</u> <u>Analyzed</u> By CAS No. Qual RegLmt Parameters Results Wet Chemistry Percent Moisture Method: % Moisture Percent Moisture 20.0 07/21/06 18:54 KDF GC Semivolatiles TPH in Soil by 3545/8015 Prep/Method: EPA 3545 / EPA 8015 Diesel Fuel 07/26/06 23:39 KBS 68334-30-5 ND mg/kg 6.3 n-Pentacosane (S) 92 % 07/26/06 23:39 KBS 629-99-2 Date Extracted 07/24/06 07/24/06 GC Volatiles GAS, Soil, North Carolina Method: EPA 8015

Gasoline ND 4.8 08/01/06 02:01 PPM mg/kg

4-Bromofluorobenzene (S) 70 % 08/01/06 02:01 PPM 460-00-4

Date: 08/01/06 Page: 5 of 14



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Lab Project Number: 92123770

Client Project ID: NCDOT 34951.1.1 So. Motors

Lab Sample No: 927224840 Project Sample Number: 92123770-006 Date Collected: 07/19/06 15:00

Client Sample ID: SMB6 Matrix: Soil

Date Received: 07/21/06 15:05

<u>Units</u> <u>Report Limit</u> <u>Analyzed</u> By CAS No. Qual RegLmt Parameters Results Wet Chemistry Percent Moisture Method: % Moisture Percent Moisture 29.0 07/21/06 18:54 KDF GC Semivolatiles TPH in Soil by 3545/8015 Prep/Method: EPA 3545 / EPA 8015 Diesel Fuel 7.0 07/26/06 22:56 KBS 68334-30-5 ND mg/kg n-Pentacosane (S) 87 % 07/26/06 22:56 KBS 629-99-2 Date Extracted 07/24/06 07/24/06 GC Volatiles

GAS, Soil, North Carolina Method: EPA 8015

Gasoline ND 5.8 08/01/06 02:30 PPM mg/kg

4-Bromofluorobenzene (S) 70 % 08/01/06 02:30 PPM 460-00-4

Date: 08/01/06 Page: 6 of 14



Gasoline

4-Bromofluorobenzene (S)

Pace Analytical Services, Inc. 9800 Kincey Avenue, Suite 100 Huntersville, NC 28078

> Phone: 704.875.9092 Fax: 704.875.9091

Pace Analytical Services, Inc. 2225 Riverside Drive Asheville, NC 28804 Phone: 828.254.7176

Fax: 828.252.4618

Lab Project Number: 92123770

Client Project ID: NCDOT 34951.1.1 So. Motors

Lab Sample No: 927224857 Project Sample Number: 92123770-007 Date Collected: 07/19/06 15:30 Client Sample ID: SMB7 Date Received: 07/21/06 15:05

5.5

Matrix: Soil

08/01/06 02:59 PPM

08/01/06 02:59 PPM 460-00-4

<u> Units Report Limit</u> <u>Analyzed</u> By CAS No. Qual RegLmt Parameters Results Wet Chemistry Percent Moisture Method: % Moisture Percent Moisture 28.3 07/21/06 18:54 KDF GC Semivolatiles TPH in Soil by 3545/8015 Prep/Method: EPA 3545 / EPA 8015 Diesel Fuel 7.0 07/26/06 23:17 KBS 68334-30-5 ND mg/kg n-Pentacosane (S) 84 % 07/26/06 23:17 KBS 629-99-2 Date Extracted 07/24/06 07/24/06 GC Volatiles GAS, Soil, North Carolina Method: EPA 8015

mg/kg

%

ND

68

Date: 08/01/06 Page: 7 of 14



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Lab Project Number: 92123770

Client Project ID: NCDOT 34951.1.1 So. Motors

Lab Sample No: 927224865 Project Sample Number: 92123770-008 Date Collected: 07/19/06 16:15 Date Received: 07/21/06 15:05

Client Sample ID: SMB8 Matrix: Soil

<u>Units</u> <u>Report Limit</u> <u>Analyzed</u> By CAS No. Qual RegLmt Parameters Results Wet Chemistry Percent Moisture Method: % Moisture Percent Moisture 20.9 07/21/06 18:55 KDF GC Semivolatiles TPH in Soil by 3545/8015 Prep/Method: EPA 3545 / EPA 8015

Diesel Fuel 7.3 mg/kg 6.3

07/27/06 05:25 KBS 68334-30-5 n-Pentacosane (S) 86 % 07/27/06 05:25 KBS 629-99-2 Date Extracted 07/24/06 07/24/06

GC Volatiles

GAS, Soil, North Carolina Method: EPA 8015

Gasoline ND 5.2 08/01/06 03:28 PPM mg/kg

4-Bromofluorobenzene (S) 67 % 08/01/06 03:28 PPM 460-00-4

Date: 08/01/06 Page: 8 of 14



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Lab Project Number: 92123770

Client Project ID: NCDOT 34951.1.1 So. Motors

#### PARAMETER FOOTNOTES

Method 9071B modified to use ASE.

All pH, Free Chlorine, Total Chlorine and Ferrous Iron analyses conducted outside of EPA recommended immediate hold time.

Depending on the moisture content the PRLs can be elevated for all soil samples reported on a dry weight basis.

2-Chloroethyl vinyl ether has been shown to degrade in the presence of acid.

ND Not detected at or above adjusted reporting limit

NC Not Calculable

J Estimated concentration above the adjusted method detection limit and below the adjusted reporting limit

MDL Adjusted Method Detection Limit

(S) Surrogate

Date: 08/01/06 Page: 9 of 14



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Pace Analytical Services, Inc. 2225 Riverside Drive Asheville, NC 28804 Phone: 828.254.7176

none: 828.254.7176 Fax: 828.252.4618

#### QUALITY CONTROL DATA

Lab Project Number: 92123770

Client Project ID: NCDOT 34951.1.1 So. Motors

QC Batch: 162938 Analysis Method: EPA 8015

QC Batch Method: EPA 3545 Analysis Description: TPH in Soil by 3545/8015

Associated Lab Samples: 927224790 927224808 927224824 927224832 927224840

927224857 927224865

METHOD BLANK: 927229328

Associated Lab Samples: 927224790 927224808 927224824 927224832 927224840 927224857 927224865

 Parameter
 Units
 Result
 Limit
 Footnotes

 Diesel Fuel
 mg/kg
 ND
 5.0

n-Pentacosane (S) % 87

LABORATORY CONTROL SAMPLE: 927229336

Spike LCS LCS

Parameter Units Conc. Result % Rec Footnotes

Diesel Fuel mg/kg 166.70 139.1 84 n-Pentacosane (S) 104

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 927229344 927229351

927223289 Spike MS MSD MS MSD Parameter Units Result Conc. Result Result % Rec % Rec RPDFootnotes Diesel Fuel 2.385 171.90 131.2 75 78 mg/kg 136.5 4 n-Pentacosane (S) 101 106

Date: 08/01/06 Page: 10 of 14



Phone: 704.875.9092 Fax: 704.875.9091

Pace Analytical Services, Inc. 2225 Riverside Drive Asheville, NC 28804 Phone: 828.254.7176

Fax: 828.252.4618

#### QUALITY CONTROL DATA

Lab Project Number: 92123770

Client Project ID: NCDOT 34951.1.1 So. Motors

QC Batch: 163059 Analysis Method: EPA 8015

QC Batch Method: EPA 3545 Analysis Description: TPH in Soil by 3545/8015

Associated Lab Samples: 927224782

METHOD BLANK: 927232454

Associated Lab Samples: 927224782

Blank Reporting Limit <u>Parameter</u> <u>Units</u> Result Footnotes

Diesel Fuel mg/kg ND 5.0

n-Pentacosane (S) % 85

LABORATORY CONTROL SAMPLE: 927232462

Spike LCS LCS

<u>Parameter</u> <u>Units</u> Conc. Result % Rec Footnotes Diesel Fuel mg/kg 166.70 137.0 82

n-Pentacosane (S) 101

Date: 08/01/06 Page: 11 of 14



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#### QUALITY CONTROL DATA

Lab Project Number: 92123770

Client Project ID: NCDOT 34951.1.1 So. Motors

QC Batch: 163605 Analysis Method: EPA 8015 QC Batch Method: EPA 8015 Analysis Description: GAS, Soil, North Carolina 927224824 Associated Lab Samples: 927224782 927224790 927224808 927224832 927224840 927224857 927224865 METHOD BLANK: 927253260 927224782 Associated Lab Samples: 927224790 927224808 927224824 927224832 927224840 927224857 927224865 Blank Reporting <u>Parameter</u> <u>Units</u> Result Limit Footnotes Gasoline mg/kg ND 5.0 4-Bromofluorobenzene (S) % 74 LABORATORY CONTROL SAMPLE: 927253278 Spike LCS LCS % Rec Parameter Units Conc. Result Footnotes Gasoline 25.00 32.40 130 mg/kg 4-Bromofluorobenzene (S) 75 MATRIX SPIKE: 927254250 927234153 Spike MS MS Conc. Parameter <u>Units</u> Result Result % Rec Footnotes Gasoline 0.4237 22.44 125 mg/kg 28.54 4-Bromofluorobenzene (S) 74 SAMPLE DUPLICATE: 927254268 927234161 DUP <u>Parameter</u> <u>Units</u> Result Result RPDFootnotes Gasoline mg/kg ND ND NC

Date: 08/01/06 Page: 12 of 14

70

%

72

4-Bromofluorobenzene (S)



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none: 828.254.7176 Fax: 828.252.4618

#### QUALITY CONTROL DATA

Lab Project Number: 92123770

Client Project ID: NCDOT 34951.1.1 So. Motors

QC Batch: 162833 Analysis Method: % Moisture

QC Batch Method: Analysis Description: Percent Moisture

Associated Lab Samples: 927224782 927224790 927224808 927224824 927224832

927224840 927224857 927224865

SAMPLE DUPLICATE: 927226019

927225565 DUP

 Parameter
 Units
 Result
 Result
 RPD
 Footnotes

 Percent Moisture
 %
 22.60
 21.90
 3

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Fax: 828.252.4618

Lab Project Number: 92123770

Client Project ID: NCDOT 34951.1.1 So. Motors

#### QUALITY CONTROL DATA PARAMETER FOOTNOTES

Consistent with EPA guidelines, unrounded concentrations are displayed and have been used to calculate % Rec and RPD values.

LCS(D) Laboratory Control Sample (Duplicate)

MS(D) Matrix Spike (Duplicate)

DUP Sample Duplicate

ND Not detected at or above adjusted reporting limit

NC Not Calculable

J Estimated concentration above the adjusted method detection limit and below the adjusted reporting limit

MDL Adjusted Method Detection Limit RPD Relative Percent Difference

(S) Surrogate

Date: 08/01/06 Page: 14 of 14

## CHAIN-OF-CUSTODY / Analytical Request Document The Chain-of-Custody is a LEGAL DOCUMENT. All relevant fields must be completed accurately.

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Emai	To:	K	20	16	191	6	1	UC ons	77	165.	Pur	chase	WB e Order	'S# No.: 300	3	193	1.1.1 52 NC	Pac	ress: e Quote Refe	erence;					ITE LOCA	TION	1000000			.□ IN		□MI □		ANC	
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# APPENDIX E GPS COORDINATES

#### APPENDIX E

#### GPS Coordinates of Borings Southern Motors

### Salisbury, Rowan County, North Carolina WBS Element: 34951.1.1, TIP #: U-3459 Solutions-IES Project No. 3210.06A3.NDOT

Boring Number	Northing <sup>(1)</sup>	Easting <sup>(1)</sup>
SMB1	35.65569668	-80.48994429
SMB2	35.65577639	-80.48997958
SMB3	35.65576893	-80.48997019
SMB4	35.65581034	-80.49000079
SMB5	35.65587128	-80.49003725
SMB6	35.65590472	-80.49011646
SMB7	35.65599860	-80.49013138
SMB8	35.65599206	-80.49015200

#### NOTES:

(1) NAD84 GPS Coordinates

Borings located using field measurements.